

BEST PRACTICE SERIES:OPERATIONAL OPTIMIZATIONASSET TYPE:REFINERYPROVIDER:CHEVRON

BEST PRACTICE SERIES

Refinery steam system optimization

Four refinery projects were carried out to improve energy efficiency at the assets and to reduce greenhouse gas emissions

Refinery Steam System

A simplified steam system diagram of the changes covered in this project



E Project Highlights

At each refinery, the following steps were carried out:

- 1. New low temperature economizer coil installed to recover more steam from cogeneration waste heat recovery.
- 2. Upgrade co-generation duct burner controls to allow greater operational flexibility - lower minimum firing, improved burner operability.
- 3. Upgrade piping and control valves to utilise low pressure steam, optimise its usage in a de-aerator, and minimise steam venting.
- 4. Reduce column pressure to reduce steam consumption.

☆ Benefits

- Lower steam consumption
 Improved steam generation
- efficiency Fuel gas savings:
- reduced energy usage
- by 1-2% and 43 ktktCO2e/yr
- reduction in GHG emissions
- Lower energy apex

(i) Implementation

Projects were implemented over the course of 3 years from 2018-2021.

Key Learnings

- Energy efficiency opportunities not only lower carbon emissions, but can improve project economics through opex reduction
- Low temperature economizer had to be installed during a cogen turnaround

This Best Practice Series was conceived by our member companies in order to share practical examples of energy efficiencies that can be used by other organisations



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